



IMPROVING THE PERFORMANCE OF TEMPERATURE CONTROL LOOP IN A CRUDE OIL REFINERY THROUGH THE DIGITAL SIMULATION TECHNIQUE

ENG. HASSAN M. KAMEL* : DR. SAAD.A.ZAGHLOOL** . PROF.DR.H.Y.AFIFI***

ABSTRACT

Due to the rapid growth in digital control technology because of their great advantages, it is now possible to consider implementing a digital programmable controller for many industrial processes. In this paper some software aspects of digital controllers for temperature control loop in crude oil refineries have been discussed and a new method has been developed for rapid tuning of these controllers' parameters through the implementation of digital simulation technique. Different structures of the control loop have been investigated with main emphasis is given to cascaded and feedforward/feedback loops. Cascaded structures is shown to reduce the effect of the time delays and yield better dynamic characteristics for the control loop. Preview of the future system disturbance inputs through the feedforward path is shown to be effective to improve the performance of the overall control system. The results of the present investigation indicate that the proposed method is capable to detune the parameters of each controlling action either on-line or off-line with substantial improvement in the dynamic performance of the control loop. Illustrative examples as well as practical applications are also included.

INTRODUCTION AND OBJECTIVES

In crude oil refineries, the outlet temperature of the crude oil is the main control variable in oil heaters and the major disturbance results from the change of fuel gas pressure (fuel oil is used as a primary heating source and gas is often used as a secondary heating source) supplied to the burners. Temperature control is still the objective of many researchers in this field because the temperature as a manipulated variable, has a slow response speed. So an endless studies have been introduced to accelerate that response. At least a PID action is often essential for temperature control systems to obtain acceptable performance. Cascade control and preview control are also recommended to improve their dynamic behavior. On the other hand, Zigler-Nichols [1], Rovira method [2] have developed methods to detune the controller of a single loop FB system for industrial process which can be presented adequately by second and first order models respectively.

* Engineering Office, Cairo Oil Refining CO., Mostorod, Egypt.

, * Mechanical Engineering Dept. Ain Shams University, Cairo, Egypt.

Thus, both methods, if they applied for temperature control systems, will ignore other elements in the system. Overmore ZN method is based on 1/4 decay ratio response which is too oscillatory for temperature control. Dahlin[3] simplification using first order lag plus dead time for the the process is not adequate too.

Digital simulation can often serve as a very useful tool in assessing potential improvement with complicated and multiloop systems, and in reaching to a better tuning for controllers parameters. In this paper an application of digital simulation technique to a temperature control of a crude oil heater is presented, which can be used to obtain some guide lines, if there is any, for controller tuning.

MODELLING

The dynamic mathematical model of all elements in the system is based on the assumption that all elements are described by a set of linearized equations. Since the control system of crude oil heaters may be considered as a regulatory control system because the set point of the process is rarely changed and fixed within very small range, and we are usually interested in the behaviour of the system in the vicinity of this steady-state, linear approximation is usually valid. Use of linearized equations also facilitates the use of transfer function representation.

Assuming that an adequate modelling of the heater can be represented by a second order model with a major time constant T_1 and a minor time constant T_2 plus dead time θ_p , then

$$W_p = \frac{K_p e^{-\theta_p s}}{(T_1 s + 1)(T_2 s + 1)} \quad (1)$$

Temperature sensor (usually thermocouple immersed in a thermowell) can be modelled adequately using another second order element with T_{mp1} and T_{mp2} as major and minor time constants respectively. Thus,

$$W_{mp} = \frac{K_{mp}}{(T_{mp1} s + 1)(T_{mp2} s + 1)} \quad (2)$$

A secondary measurement element (implemented in cascaded control system as either pressure sensor or flow sensor) can be modelled using first order element.

$$W_{ms} = \frac{K_{ms}}{(T_{ms} s + 1)} \quad (3)$$

The actuator or the control valve can be adequately represented by a first order model as follows:

$$W_v = \frac{K_v}{(T_v s + 1)} \quad (4)$$

The following Pade approximation [4] is used to simulate time delay elements:

$$e^{-\theta_p s} = \frac{1 - \theta_p s/2}{1 + \theta_p s/2} \quad (5)$$

Where θ_p is the delay time.

CONTROLLING SYSTEMS

When a disturbance hits a crude oil heater under PID controlling action in a single feedback loop, the process is under no control until the disturbance effect appears in the oil temperature output. Therefore, the process behaviour under simple feedback alone can be not satisfactory in a slow response process as the one under investigation, and much more complicated (multiloop) systems are usually needed.

Cascaded Control

The technique of cascaded control has been used in temperature control of crude oil heaters for many years. It minimizes the effect of disturbances entering the cascaded loop, speeds up the response of the control system, and thus improves the performance of the overall system. Intuitively, it should be clear that the inner loop must be at least as fast as the outer loop if the cascade is to be effective. The ratio between the time constants from the primary loop and secondary loop is recommended by [5] to lie between 5 and 10. The primary and secondary loop is recommended by [5] to be the standard PID action, as the case in most practical control systems [6,7], with the parameters K_{cp} , T_{ip} , T_{dp} need to be tuned properly. Thus,

$$W_{cp} = K_{cp} (1 + (1/T_{ip}s) + T_{dp}s) \quad (6)$$

The secondary controller has been assumed to be standard PI action, with the following transfer function, to obtain better performance for fast and noisy measured secondary variable (pressure or flow) [8].

$$W_{cs} = K_{cs} (1 + (1/T_{is}s)) \quad (7)$$

Fig.1 (a,b) illustrates the block diagram of cascaded control system and shows different ways for applying the block diagram of cascaded control system and shows different ways for applying this technique on crude oil heaters.

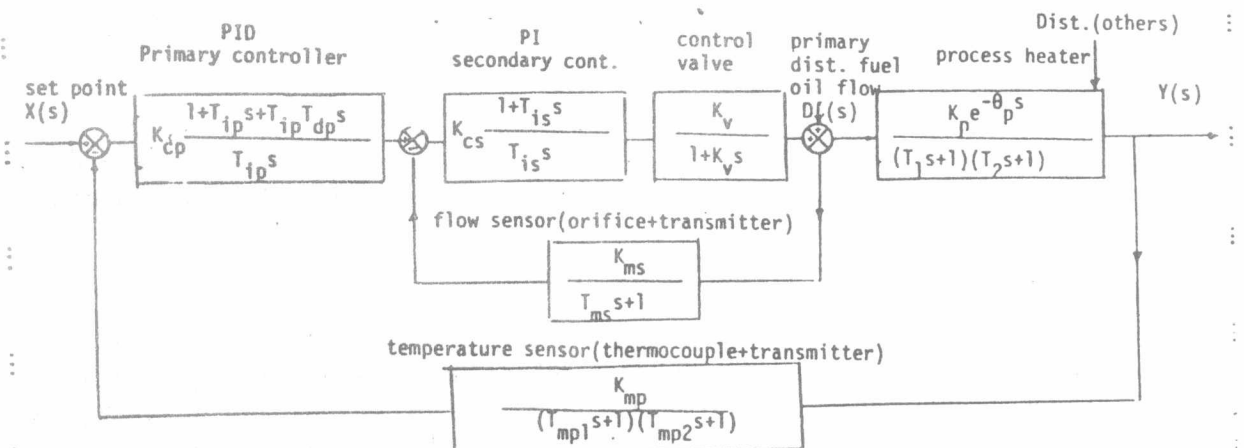


Fig.(1-a)

The transfer function of the secondary loop W_s is

$$W_s = \frac{W_{cs} W_v}{1 + W_{ms} W_{cs} W_v} \quad (8)$$

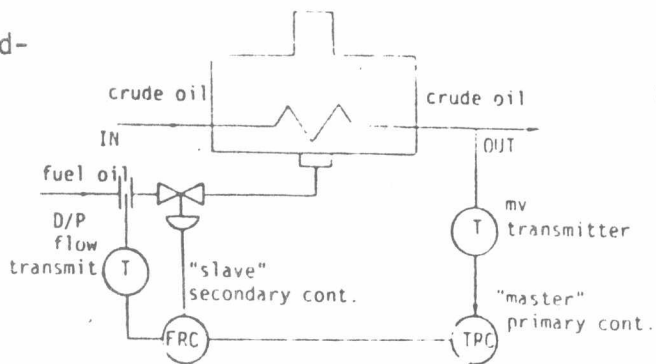
While the transfer function of the system is

$$\frac{Y}{X} = \frac{W_{cp} W_s W_p}{1 + W_{mp} W_{cp} W_s W_p} \quad (9)$$

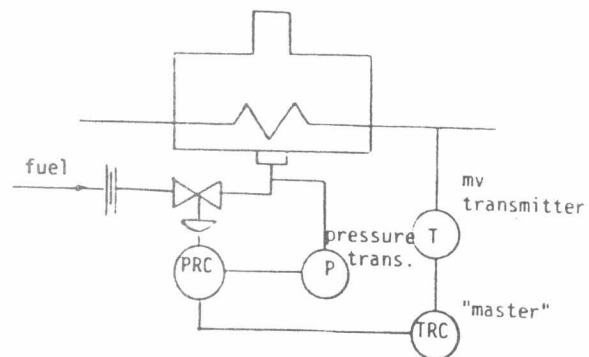
Preview Control

Preview control is the application of a controlling action to a process before a deviation occurs in the controlled variable due to uncontrolled variable disturbance. In process crude oil heaters, preview control can be implemented to counteract the disturbances caused due to change of fuel gas pressure or flow rate. The Preview controlling action reduces the lag time to a satisfactory range. The simplest form of the preview controlling action is merely proportion however, if there is a difference in the speed of the process response to the control action compared to that of the disturbance, it may be necessary to introduce some dynamic elements in order to balance things out. Fig.2 illustrates the block diagram of preview control system investigated. The transfer function of the feed-forward path of control system considering load change is

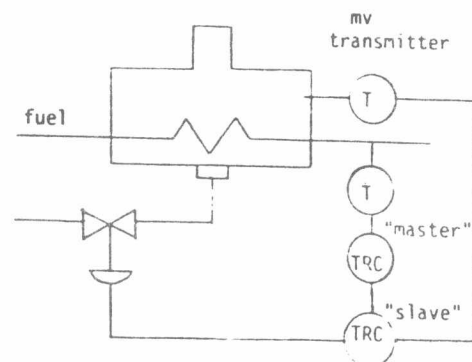
$$\frac{Y}{X} = (W_{cf} W_{mf} - (1/W_v)) \frac{W_v W_p}{1 + W_{cp} W_{mp} W_v W_p} \quad (10)$$



1) TPC/FRC cascade control loop



2) TRC/PRC cascade control loop



3) TRC/TRC cascade control loop

Fig.(1-b) signal flow diagram for crude oil heater control system.

DIGITAL SIMULATION TECHNIQUE

Digital computer is the most powerful tool for solving differential equations and can provide rapid and reproducible solutions for the analysis of the dynamic performance of oil heater under many controlling actions. Therefore, developing a technique for controllers tuning through system simulation using digital computer was the main objective of the present study. An inter-

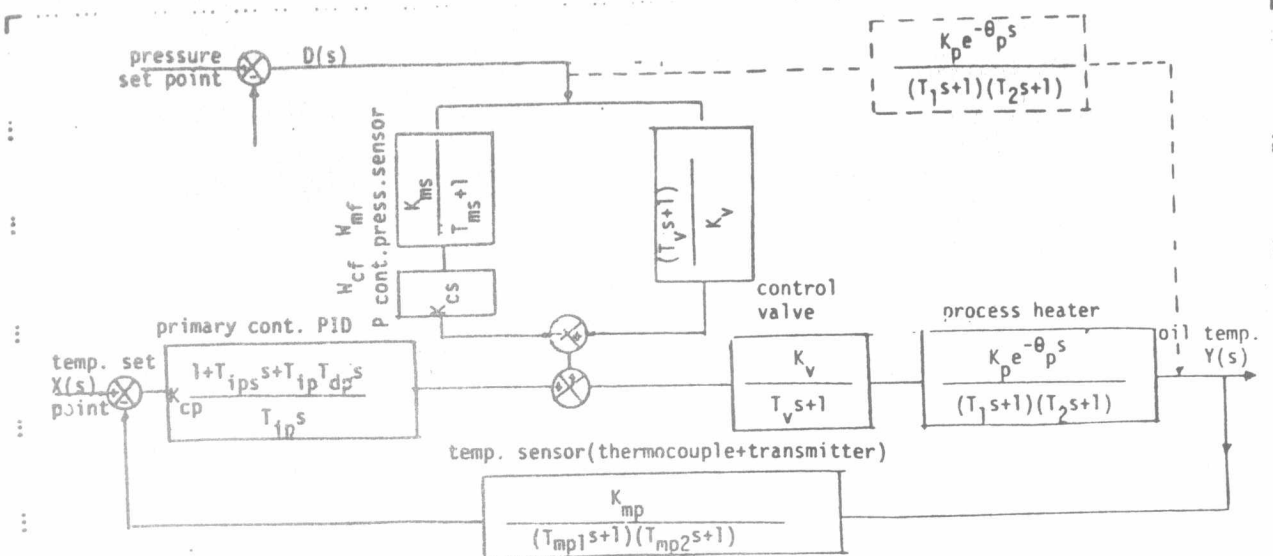


Fig. 2 Block Diagram of Preview Control

active computer package was developed to guide the user through various inputs, block diagram, control parameters, and output options. This package is written in FORTRAN and consists of a section of physical data (given or identified for on-line use), subprograms to calculate transfer functions and time responses, output plotting routines, and a master program to monitor the sequence and output the results. The package considers that the oil heater is controlled through feedback, cascade, and preview controlling actions with the opportunity to add controllers and construct a multi-loop system has as many blocks as the user wishes.

First, a unit step signal is supplied to the inner loop and the secondary controller is tuned through the digital simulation. Then a unit step input signal is applied to the overall system and the PID parameters are obtained. The tuning is based on a maximum overshoot 1.16 of the set point [9] and minimum transient response time (settling time). Two locations have been considered for input signal to detune the controller; properly (a) at the set point (b) at the major disturbance input. Once the computer package is set up, we no longer need to consider individual cases or try to solve their differential equations. The controller parameters can easily be adjusted to amalgamate changes in the process under study or the imposed constraints or even to make the system follow certain transient response characteristics using MARS [10].

RESULTS AND DISCUSSION

About 250 cases have been studied to obtain the effect of changing every controller parameter on the system response. This study has been concentrated on a process which has major time constant within (1.5-2.0) min., and minor time constant of (1.0-1.5) min. to cover time constant values of most crude oil heaters in practice. Typical time constant values are also considered for sensing elements and actuators in the loop and they are $T_{mp1} = (0.55-0.65)$ min., $T_{mp2} = (0.25-0.35)$ min., $T_{ms} = (0.25-0.35)$ min., and $T_v = (0.45-0.5)$ min. Figs (3-5) illustrate typical results for the effect of K_{cp} , T_{ip} , and T_{dp} on the system response due to unit step input. Fig. 6 indicates that smaller overshoot and settling time are obtained for the same controller settings after adding the cascade loop.

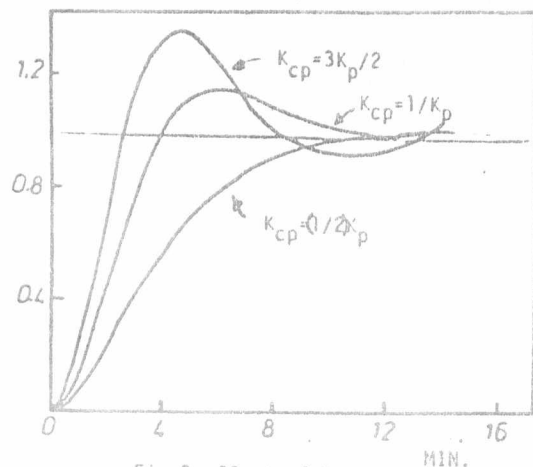


Fig.3 effect of K_{cp}

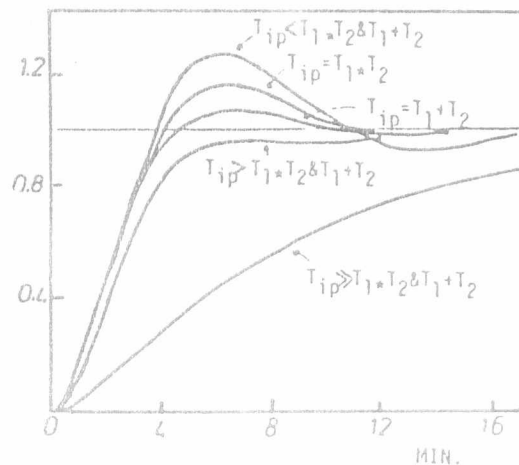


Fig.4 effect of T_{ip}

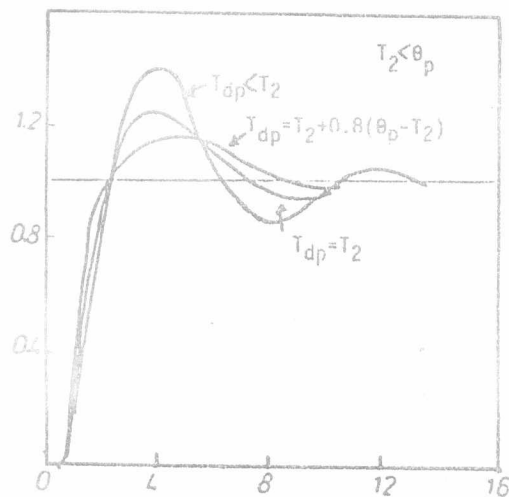


Fig.(5-a) effect of T_{dp}

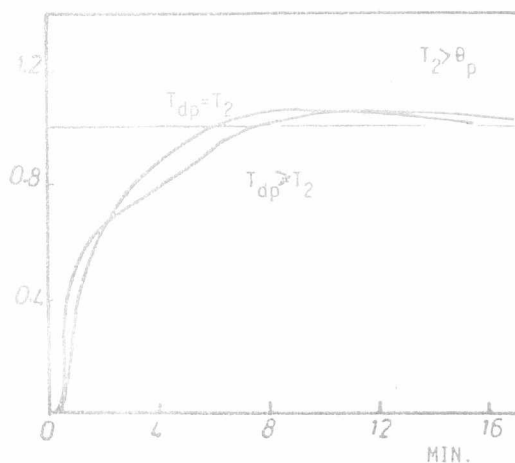


Fig.(5-b) effect of T_{dp}

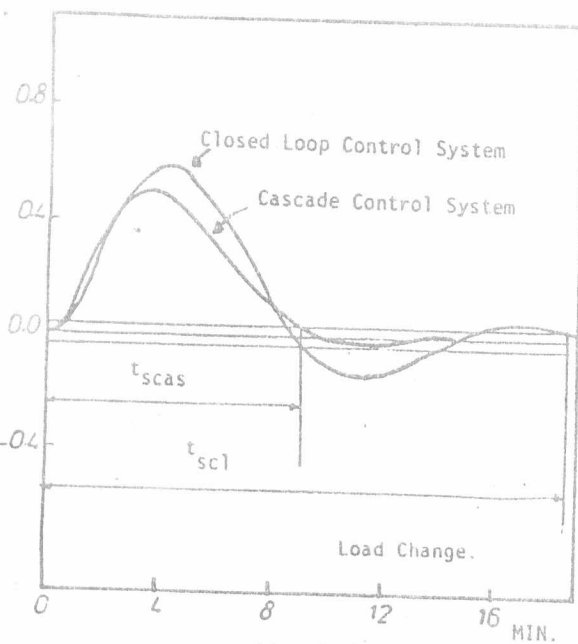


Fig.(6-a)

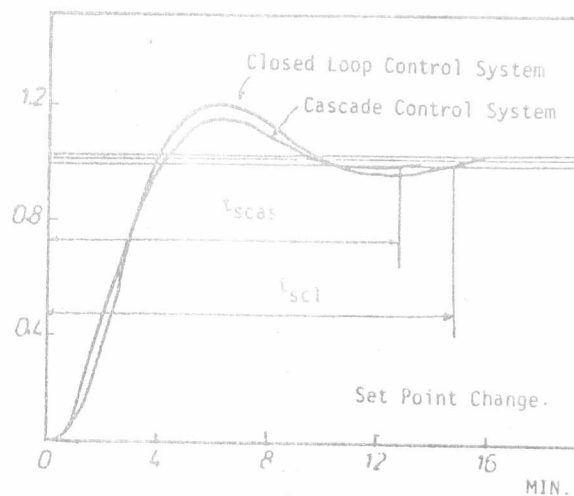


Fig.(6-b)

The following guidelines and recommendations have been obtained or justified for oil heater controller tuning:

- 1-The simulation work clearly favors installation of cascade control action.
- 2-Preview of future system disturbances is shown to be effective to improve the performance of the control system.
- 3-It is important to keep the integral band of the secondary controller T_{is} as minimum as possible and must be less than any time constant in the system.
- 4-The proportional gain K_p must be kept at a maximum value within the stable range of the secondary loop.
- 5-The most suitable gain for the PID action of the primary controller is of the order of the inverse of the process gain,

$$\text{i.e. } K_{cp} \approx 1/K_p \quad (11)$$

- 6-An integral time constant within the range,

$$T_1 * T_2 \leq T_{ip} < T_1 + T_2 \quad (12)$$

gives very good performance.

- 7-The derivative time constant T_{dp} has almost no effect on the performance of the system unless the system has a dead time. Recommended values of T_{dp} in such cases can be put in the following form:

$$T_{dp} = T_2 \quad \text{for } T_2 \geq \theta_p \quad (13)$$

$$\text{And } T_{dp} = T_2 + 0.8(\theta_p - T_2) \quad \text{for } T_2 < \theta_p \quad (14)$$

In order to verify the proposed method for controller-tuning, controller parameters obtained through digital simulation technique have been implemented on a physical oil heater of Cairo Oil Refining Co., in Mostorod.

The process parameters have been identified using the reaction curve method [11], and it was found to have the transfer function:

$$W_p = \frac{2.43 e^{-2s}}{(1.8 s + 1)(1.45 s + 1)} \quad (15)$$

Closed-loop response of the physical plant under control actions after the application of an artificial disturbances (a typical result is shown on fig. 7) shows substantial improvement and thus, justify digital simulation in assessment of controller parameters.

Comparison of the simulation response and the experimental response shows they are almost identical except for a small discrepancies which is less than 15 % in overshoot and 18 % in settling time, due to the nonlinearities and signal transmission losses of the system.

A comparative study between the results obtained through digital simulation technique and the controllers determined using previous methods is also carried out and typical values are given in Tables 1 & 2

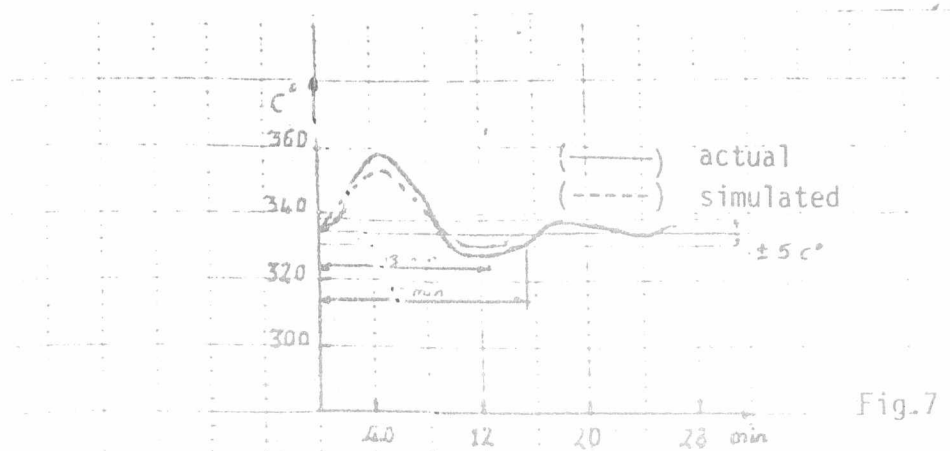
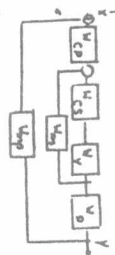



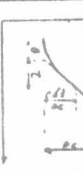
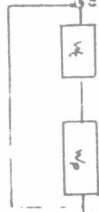
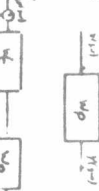


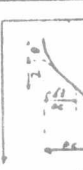
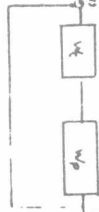
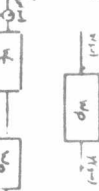


Fig.7 oil heater response under estimated parameters using digital simulation.

Table 1 Single Feedback Loop Parameters Settings.

Controller Parameters	Method of Tuning			
	Proposed Technique Using Digital Simulation	Z.N	ITAE	GROVE [12]
K_C	0.5	6	4.2	0.22
T_i min	2.7	1.5	4.0	1.8
T_d min	1.9	0.4	0.6	1.6

Table 2 Comparison Between Different Tuning Methods With The Digital Simulation

Tuning Method	Digital simulation technique	Reaction Curve	Z-M method based on Frequency response	Cohen-Coon [1]	I-TAE open loop [2]	Wherry/Miller [7]	Grove [8]	Frequency Response Analysis [10]
1-Model Identification and Assumption. No approximation, all control elements are considered, also dynamic characteristics of measurement elements are included.		Open loop process transient response is approximated to a second order plus dead time. 	Closed loop test with sinusoidal excitation. 	Open loop process transient response approximated to a first order plus dead time. 	Open loop process transient response approximated to a first order plus dead time. 	Closed loop system with unity feedback and approximated to a second order plus dead time process. 	Closed loop system with unity feedback and approximated to a second order plus dead time process. 	The approximation based on considering open loop second order process to estimate T and T_d and considering all system elements to estimate the proportional gain K_c.
2-Choice of The Controller Parameters. a- Maximum overshoot = 1.16 b- Minimum settling time		1/4 decay ratio obtained 	1/4 decay ratio and a period of oscillation close to the ultimate period P_u	1/4 decay ratio a- large decay ratios b- minimum offset c- minimum area under closed loop response curve 	Minimization of the total error under the response curve $\text{I-TAE} = \int_0^\infty (Y(t) - X(t)) dt$ 	Eliminating the transfer function of the closed loop to a first order plus dead time, also eliminating the delay time as if PI controller is used. 	Max overshoot = 1.16, set point gain margin = 4.0 Phase margin = 2.5 	Max overshoot = 1.16, set point gain margin = 4.0 Phase margin = 2.5
3-PID controller settings K_c T_i T_d		$m/L_p R$ $0.9 m/L_p R$ $1.2 m/L_p R$	$0.6 K_{max}$ $P_u/2$ $P_u/8$	$\frac{1}{t_d} \left(\frac{t_d}{t_p} + \frac{t_d}{t_r} \right)$ $\frac{1}{t_d} \left(\frac{t_d}{t_p} + \frac{t_d}{t_r} \right)$ $\frac{1}{t_d} \left(\frac{t_d}{t_p} + \frac{t_d}{t_r} \right)$	$\frac{0.955}{K} \left(\frac{P_u}{t_r} \right)^{0.855}$ $\frac{0.796}{0.308} \left(\frac{P_u}{t_r} \right)^{0.855}$	$T_1 + T_2/K_p R$ $T_1 + T_2$ $T_1 T_2/(T_1 + T_2)$	$T_1 + T_2/K_p R$ $T_1 + T_2$ $T_1 T_2/(T_1 + T_2)$	No relation can be obtained since every case has its own parameters.

CONCLUSIONS

Digital simulation technique was proposed and investigated for estimating controller parameters of a crude oil heater to reduce, as much as possible, time lags, reject disturbances effects, and yield acceptable performance. The proposed technique can consider multi-loop control system with cascade and Preview controllers. Controller structure may include P, PI, PID actions. It was found that cascade control reduces substantially the effect of the time delays, and that the preview of disturbances drastically improves the performance of the system. The experimental study has established that the digital simulation technique is the most promising technique available for controllers tuning especially for multi-loop and complicated systems. Although "OFF-Line" study have been conducted in all cases, the proposed technique is potentially more useful and applicable to "ON-Line" operation.

A comparative investigation has been carried out between the controller parameter settings obtained using the proposed technique and other methods. The proposed technique results show to give outstanding performance and flexibility in the design of controlling system were never been able to obtain before.

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