

**Military Technical College
Kobry El-Kobbah,
Cairo, Egypt**



**10th International Conference
on Civil and Architecture
Engineering**

ICCAE-10-2014

Environmental Impact Assessment of Shubra Al-Kheima Power Plant

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Abstract

This paper discusses the environmental impact assessment (EIA) for Shubra Al-Kheima power plant in Egypt. The study focuses on the air pollution problem caused by of fuel combustion in the boilers of thermal power plant. Pollutant emissions from the thermal power plants represented in sulphur oxides (SO₂), nitrogen oxides (NO₂), and particulate matter (PM₁₀). Therefore, severe restrictions and controls are taken into consider to assess the environmental impacts of such projects, before implementation, and during the operation of these projects. In this study, Industrial Source Complex software (ISCST3) is utilized to study the effects of pollution caused by emissions from stacks of the Shubra Al-Kheima station. The study is based on maximum hourly (M_H) and maximum daily (M_D) prediction of SO₂, NO₂ and PM₁₀ concentrations at two different locations.

The results of the concentrations of PM₁₀, NO₂, and SO₂ are compared with the limits stated by Egyptian Environmental Affairs Agency (EEAA), World Bank Environmental Law (WE), Environmental Standards in (U.S)-(ESUS) and Air Quality Standards for (U.K)-(AQSUK).

Keywords

Shubra Al-Kheima power plant, Environmental Impact Assessment, Air pollution, ISCST3 model,

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Nomenclature

EIA	Environmental Impact Assessment
EEAA	Egyptian Environmental Affairs Agency
ISCST3	Industrial Source Complex Short Term
WBEL	World Bank Environmental Law
ESUS	Environmental Standards (U.S)
EU	European Union
AQSUK	Air Quality Standards (U.K)
EPA	Environmental Protection Agency
CDM	Clean Development Mechanism
PM ₁₀	Particulate Matter
NO ₂	Nitrogen oxide
CO	Carbon monoxide
CO ₂	Carbon dioxide
SO ₂	Sulphur dioxide
M _H	Maximum Hourly
M _D	Maximum Daily
X	vertical direction of the map
Y	horizontal direction of the map
USEPA	United States Environment Protection Agency
K	Kelvin

1. Introduction

Environmental Impact Assessment (EIA) [1] is a process which identifies the environmental effects (both negative and positive) of development proposals. It aims to prevent, reduce and offset any adverse impacts. This involves data collection and environmental studies to identify the effects and propose mitigation measures. The environmental impact assessment must identify the direct and indirect effects of a project on soil, water and air. The (EIA) process emphasizes on the reduce harmful effects on the environment arising from new establishments and extensions of existing establishments, according to Executive Regulations for the environment, Egyptian Law No.4/1994 [2]. Egyptian laws and regulations specify the technical scope and contents of an environmental impact assessment.

The previous studies aimed to reduce the negative impacts affecting the environment resulting from the power plants and other projects, among them: Egyptian Environmental Affairs Agency (EEAA) was commissioned to prepare the technical documents and procedures required concerning the environmental impact assessment of the proposed Tebbin thermal power project [3] at the old Tebbin power plant location. The results of the assessment work have been compared with the environmental standards set by the Government of the Arab Republic of Egypt and the World Bank, whichever is the more stringent. The conclusions of the assessment are that the project is in compliance with the environmental requirements of both the Government of Egypt and the World Bank. According to the (EIA) Regulation enacted in Turkey, Peker *et.al* [4] primarily aimed to provide educational support for (EIA) practices and decision-makers on energy-generating power stations.

CEDINFO to be used for EIA for energy-generating stations was designed. CEDINFO primarily aims to provide educational support for EIA practices and decision-makers on energy-generating stations in Turkey.

Another study [5] EIA studies at the project stage prior to the construction and operation of the particular facility under assessment. In this particular study ISCST3 software was applied aiming to simulate the dispersion of NO₂. Input data to ISCST3 model includes meteorological parameters measured near the power plant stations located in central Portugal. A large number of simulations-were performed in order to compare the results with EU regulations.

In the current study, ISCST3 model is applied to investigate the effects of pollution caused by emissions from stacks of the Shubra Al-Kheima power plant. The study is based on maximum hourly (M_H) and maximum daily (M_D) prediction of SO₂, NO₂ and PM₁₀ concentrations at two locations. The results found for the concentrations of PM₁₀, NO₂, and SO₂ are compared with the limits stated by Egyptian Environmental Affairs Agency (EEAA), World Bank Environmental Law (WBEL), Environmental Standards in (U.S)-(ESUS) and Air Quality Standards for (U.K)-(AQSUK).

2. Emissions from stack of power stations

One of the definitions the air pollution is the presence in the atmosphere of one or more contaminants tends to be injurious, and can cause health problems and it can also damage the environment and property. The six major types of pollutants are carbon monoxide, hydrocarbons, nitrogen oxides, particulates, sulfur dioxide, and photochemical oxidants. Most of these gases are found naturally in the environment but their levels have been raised artificially by emissions from electricity generation and industry. The main greenhouse gases are: (1) Sulphur dioxide (SO₂) is a gas produced from burning coal, mainly in thermal power plants. Some industrial processes, such as production of paper and smelting of metals, produce sulphur dioxide. It is a major contributor to smog and acid rain. Sulfur dioxide can lead to lung diseases. (2) Nitrogen oxide (NO₂) causes smog and acid rain it is produced from burning fuels including petrol, diesel, and coal. Nitrogen oxides can make children susceptible to respiratory diseases in winters. (3) Particulate matter (PM₁₀) is the fraction of suspended particles (10) micrometers in diameter and smaller that will enter the nasal cavity. Pollutant emissions from the industrial sector and electric utilities contribute greatly to environmental problems [6].

3. International environmental laws

The Egyptian laws No. 4/1994 [2] states that the environmental impact of certain establishments or projects must be evaluated before any construction works are initiated or a license is issued by the competent administrative authority or licensing authority. The executive regulations relating to Law No. (4) identifies the types of establishments or projects which must be subjected to an EIA based upon the following main principles: type of activity performed by the establishment, extent of natural resources exploitation, location of the establishment and type of energy used to operate the establishment. Egypt has developed strategy emission reductions through the Clean Development Mechanism (CDM) of the Kyoto Protocol [7]. The Kyoto Protocol in Japan is an international

agreement setting targets for industrialized countries to cut their greenhouse gas emissions. These gases are considered at least partly responsible for global warming (the rise in global temperature) which may have catastrophic consequences for life on Earth. Industrialized countries have committed to cut their combined emissions to 5% below 1990 levels by 2008 - 2012. The Egyptian Emission Standards are shown in the table (1).

Table (1) The Egyptian Law 4 / 1994 ceilings for air pollutants

Pollutant	Standard ($\mu\text{g}/\text{m}^3$)	Averaging time
PM ₁₀	150	24-hour
SO ₂	350	1-hour
	150	24-hour
	60	Annual
NO ₂	400	1-hour
	150	24-hour
	70	Annual

The World Bank guidelines for power plant [8] include environmental impact assessment as an integral part of the evaluations that the World Bank performs before financing a proposed project, thermal power plants projects require a full environmental assessment. World Bank air emission guidelines for thermal power plants are shown in the table (2).

Table (2) World Bank air emission guidelines for thermal power plants

Pollutant	Standard ($\mu\text{g} / \text{m}^3$)	Average time
PM ₁₀	50	Annual
	150	24 hour
SO ₂	80	Annual
	150	24 hour
NO ₂	100	Annual
	150	24 hour

For a clean air the Environmental Protection Agency (EPA) has set the United States National Ambient Air Quality Standards [9] for principal pollutants (i.e criteria) which considered harmful to public health and the environment. Table (3) shows the Environmental Standards in the US.

Table (3) Environmental Standards in the United States

Pollutant	Standard ($\mu\text{g} / \text{m}^3$)	Average time
PM ₁₀	150	24-hour
SO ₂	365	24-hour
	80	annual
	1,300	3-hour
NO ₂	100	annual

The objectives adopted in the UK are defined in the latest Air Quality Strategy for England; those which are limiting values required by EU Daughter Directives on Air Quality that have been transposed into UK law through the Air Quality Standards Regulations [10]. Table (4) shows the Air Quality Standards for UK.

Table (4) Air Quality Standards for UK

Pollutant	Standard ($\mu\text{g} / \text{m}^3$)	Average time
NO	200	1-hour
	40	Annual
PM ₁₀	50	24 hour
	40	Annual
SO ₂	350	1-hour
	125	24-hour

4. Air pollution dispersion models

The objective of a model is to relate mathematically the effects of source emissions on ground level concentrations, and to establish that permissible levels are, or are not, being exceeded. Models have been developed to meet these objectives for a variety of pollutants and time circumstances. The most widely used models for predicting the impact of relative uncreative gases, released from smokestacks are based on Gaussian diffusion [11]. Such models are important to governmental agencies tasked with protecting and managing the ambient air quality. The models are typically employed to determine whether existing or proposed new power plants are in compliance with the Air Quality Standards or not.

5. ISCST3 model

In this study, the Industrial Source Complex Short-Term (ISC3ST) model has been used. The model is an advanced Gaussian dispersion model approved by the United States Environment Protection Agency (USEPA) for use in regulatory assessments undertaken within the United States. The model characteristics are:

- a) Horizontal and vertical dispersion can be represented by plume spread that is a function of horizontal and vertical turbulence scales.
- b) Gaussian models use a statistical parameterization of stability in terms of boundary layer turbulence profiles. See the ISCST3 model in the figure (1).

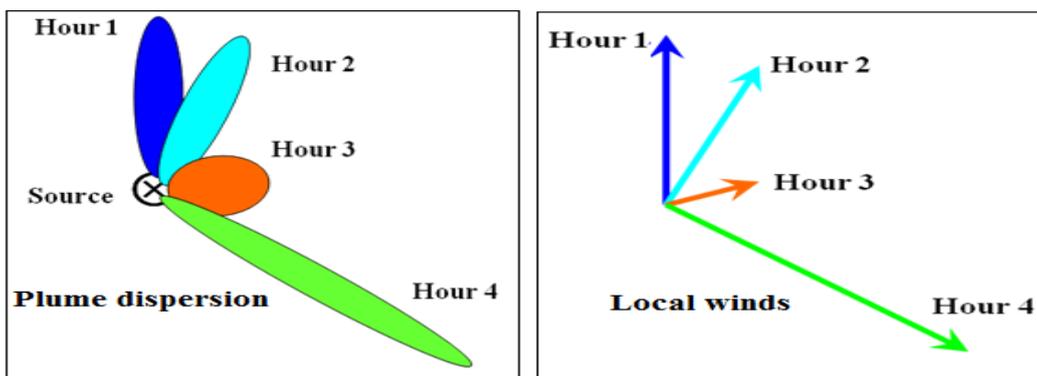


Fig.(1) ISCST3 model

- c) Despite reasonable model validation results, this formulation does not:
 - i- Allow the plume to evolve over time
 - ii- Allow the plume to respond to terrain effects
 - iii- Allow for recirculation of the plume in areas of stagnation or complex Winds.
 - iv- Allow for the plume to be mixed or partially mixed above the mixed layer.
- d) Use of a single meteorological observation limits spatial resolution of plume growth and advection.

The input data required for the ISCST3 model are:

- (1) The coordinates of the station from the map of air. This is considered as the main axes of the station.
- (2) The coordinates of the stack from the main axes of station on the map.
- (3) Stack height (S_H) (m)
- (4) Emission temperature (E_T) for each stack
- (5) Stack diameter (S_D) (m)
- (6) Emission velocity (E_V) in the (m/s)
- (7) Gases emitted from the stacks (tons/year).

6. Application to Shubra Al-Kheima Station

The station consists of a four steam turbines, the general specifications for the station are:

- 1) Type of fuel natural gas
- 2) Area of the station = 136,194 m²
- 3) The coordinates of the station are: 30.22N and 31.26 E
- 4) Load factor = 76%
- 5) Capacity factor = 78%
- 6) Efficiency = 38.6%
- 7) Availability = 95.88%

The common characteristics of the four stacks are:

- 1) Stack height = 123 m
- 2) Stack diameter = 4.6 m
- 3) Unit capacity = 315 MW
- 4) The number of operating days per year = 350 days
- 5) Temperature of stack gases = 121°C
- 6) Total unit capacity = 1260 MW

Other characteristics as given in table (5).

Table (5) other characteristics for Shubra al-Kheima station

Stacks no.	Fuel consumption (m ³ /s)	Rate of fuel consumption (kg/hr)	Rate of gas flow (kg/hr)
1	18.82	48093	961860
2	18.77	47990	863820
3	23.98	61288	1072542
4	18.80	48178	847933

The ISCST3 model is applied to study the effects of pollution caused by emissions from Shubra Al-Kheima station stacks. All the data required (i.e rates concentration of gases in the air) to operate ISCST3 model considered are give in table (6). The proportions of each gas concentration in the air for the first three months. The applications of the program to extract the desired results are performed.

Table (6) Input data introduced in ISCST3 model for station

Stack no.	X (m)	Y (m)	S _H (m)	S _T (K)	S _D (m)	E _V (m/s)	SO ₂ (t/y)	NO ₂ (t/y)	PM ₁₀ (t/y)	Type fuel
1	48	323	123	394	4.60	19.8	0.0	1925.3	52.0	NG
2	29	345	123	394	4.60	25.2	0.0	2459.7	66.4	NG
3	0	356	123	394	4.60	19.8	0.0	1925.3	53.4	NG

Fuel used in the station is natural gas only and therefore the results of SO₂ emission is zero and the results of the emissions concentrations of PM₁₀, NO₂, in the air from stacks of station will be investigated.

7. Analysis of results

Figure (2) and (3) shows concentrations (PM₁₀) in the air for the emissions from stacks of Shubra al-Kheima power station. Figure (2) shows that the concentrations (PM₁₀) considering the maximum hourly (M_H) are found to range between (5.0-1.5) µg/m³. Figure (3) shows that the concentrations (PM₁₀) considering the maximum daily (M_D) are found to range between concentrations (1.5-0.2) µg/m³.

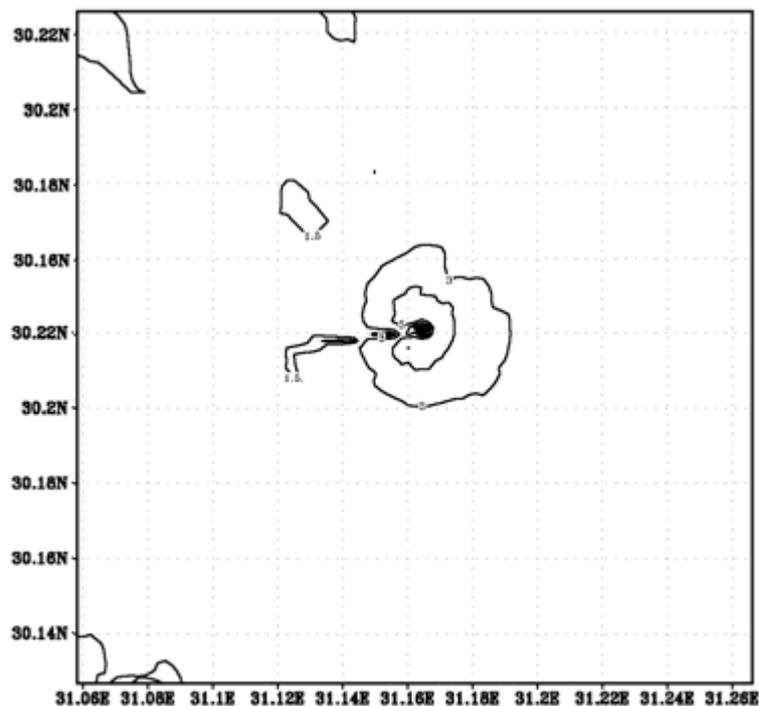


Fig. (2) PM₁₀ concentrations in the air-M_H

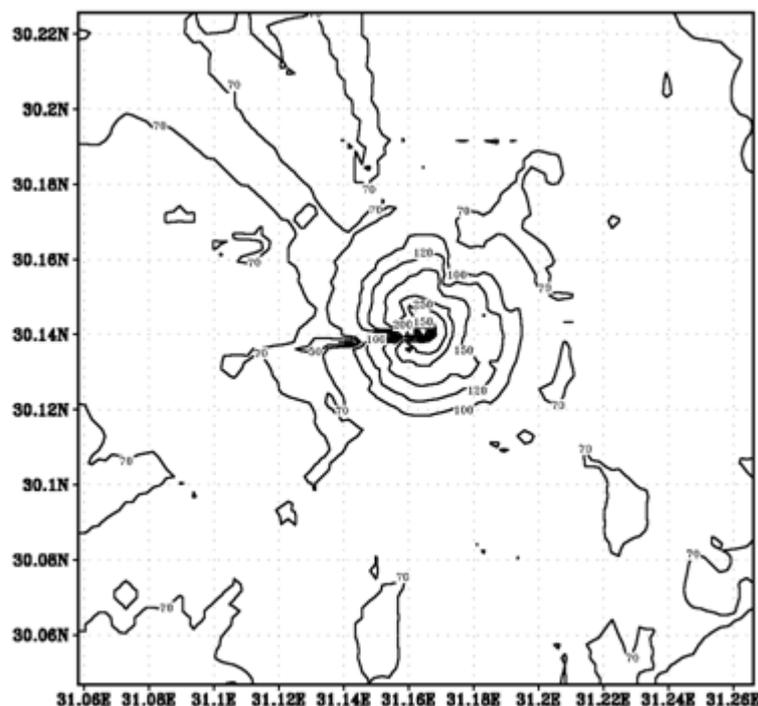


Fig. (5) NO₂ concentrations in the air-M_D

Two locations have been selected to measure the emissions. The first location is within the station site and the coordinates of first location (30.1334 N, 31.1686 E), the second location is the residential area the station beside, and the coordinates of second location (30.0898 N, 31.2251 E), shown of the results in table (7).

Table (7) Emissions analysis results at the two locations during three months

Emissions	First location		Second location	
	Maximum hourly (µg/m ³)	Maximum daily (µg/m ³)	Maximum hourly (µg/m ³)	Maximum daily (µg/m ³)
PM ₁₀	5.0	1.80	1.81	0.31
NO ₂	185	65	67	11.5

8. Comparison between results obtain and international environmental law

The results found for the concentrations of PM₁₀, NO₂, are compared with the limits stated by Egyptian Environmental Affairs Agency (EEAA), World Bank Environmental Law (WBEL), Environmental Standards in (ES-US) and Air Quality Standards for (AQS-UK). These comparisons are given in tables (8), (9). From these tables it can be noticed that:

Table (8) comparisons at first location

Emissions	Value of emissions (µg /m ³)		Egyptian Environmental Law (EE)		World Bank Environmental Law (WB)		Environmental Standards in (U.S)		Air Quality Standards for (U.K)	
			Standard		Standard		Standard		Standard	
	M _H	M _D	M _H	M _D	M _H	M _D	M _H	M _D	M _H	M _D
PM ₁₀	5.0	1.8	-	150	-	150	-	150	-	50
NO ₂	185	65	400	150	-	150	200	-	200	-
SO ₂	-	-	350	150	-	150	435	365	350	125

Table (9) comparisons at second location

Emissions	Value of emissions ($\mu\text{g}/\text{m}^3$)		Egyptian Environmental Law (EE)		World Bank Environmental Law (WB)		Environmental Standards in U.S.		Air Quality Standards for (U.K)	
	M_H	M_D	Standard		Standard		Standard		Standard	
			M_H	M_D	M_H	M_D	M_H	M_D	M_H	M_D
PM ₁₀	1.81	0.31	-	150	-	150	-	150	-	50
NO ₂	67	11.5	400	150	-	150	200	-	200	-
SO ₂	---	---	350	150	-	150	435	365	350	125

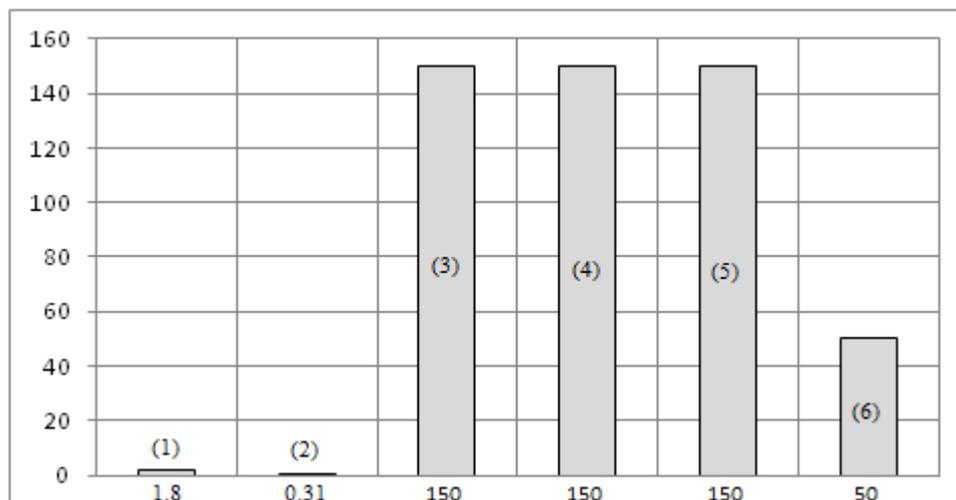
(1) The fuel used in the station is natural gas only and therefore the results of emissions SO₂ are zero.

(2) The emission concentration of particulate matter (PM₁₀) in the (M_D), ($1.8 \mu\text{g}/\text{m}^3$) at first location and (M_D) is ($0.31\mu\text{g}/\text{m}^3$) at second location are found to be less than the limits ($150 \mu\text{g}/\text{m}^3$) recommended by international environmental laws (EE), (WB), (ES-US).

(3) The emission concentration of nitrogen dioxide (NO₂) in the (M_H) is ($185 \mu\text{g}/\text{m}^3$) from stacks in the air during the same period was less than the limits ($400 \mu\text{g}/\text{m}^3$) in the (EE) and the (M_D) is ($65 \mu\text{g}/\text{m}^3$) was found to be less than the limits ($150 \mu\text{g}/\text{m}^3$) recommended by (EE), (WB) at first location.

(4) The emission concentration of nitrogen dioxide (NO₂) in the (M_H) is ($67\mu\text{g}/\text{m}^3$) from stacks in the air during the same period was less than the limits ($400 \mu\text{g}/\text{m}^3$) in the (EE) and the (M_D) is ($11.5 \mu\text{g}/\text{m}^3$) was found to be less than the limits ($150 \mu\text{g}/\text{m}^3$) recommended by (EE), (WB) at second location.

The comparison between the results of PM₁₀ concentrations emissions in the maximum daily at two locations and all environmental laws, see the figure (6).



Where:

- (1) Results of emissions at first location,
- (2) Results of emissions at second location,
- (3) Egyptian Environmental Law (EE),
- (4) World Bank Environmental Law (WB)
- (5) Environmental Standard in (U.S)
- (6) Air Quality Standard for (U.K)

Fig.(6) Concentrations PM₁₀ comparison between and environmental laws-M_D at two location

The comparison between the results of NO₂ concentrations emissions in the maximum daily and maximum hourly at two location and all environmental laws, see the figures (7),(8).

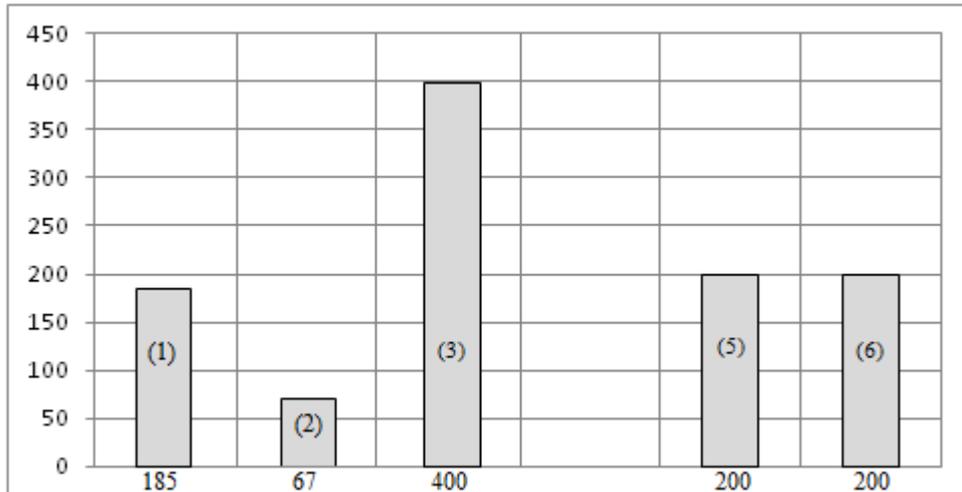


Fig.(7) Concentrations NO₂ comparison between and environmental laws(M_H) at two location

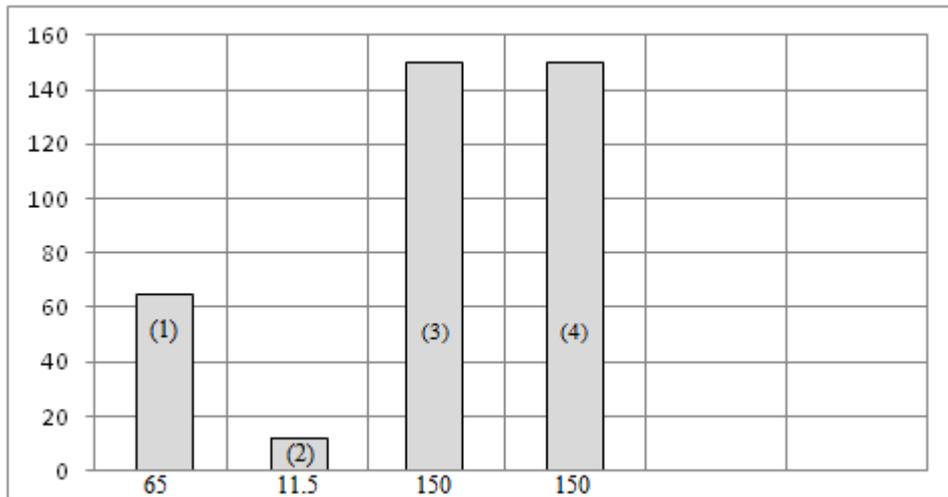


Fig.(7) Concentrations NO₂ comparison between and environmental laws(M_H) at two location

9. Conclusion

The environmental impact assessment (EIA) for Shubra al-Kheima power plant is investigated and the results show that:

- (1) The emissions from Shubra Al-Kheima station are found to be less than the limits of the Egyptian code and don't violate the environment.

- (2) PM₁₀ and NO₂ concentrations in the maximum hourly and daily are within the limits permitted by all environmental laws at two locations.
- (3) When using natural gas as fuel (Shubra al-Kheima station) the absence of emissions of sulfur dioxide (SO₂) is noticed. Concentration of this gas in the air is almost zero.

10. References

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